

CURB/SUNRISE ENERGY COMPANY/SUNPACIFIC ENERGY MANAGEMENT, INC.

CORE NATURAL GAS SALES AGREEMENT

By and Between

SUNPACIFIC/SUNRISE ENERGY COMPANY

and

City of Redlands

For service within the territory of
Southern California Gas Company

Dated: January 21, 1992

GAS SALES AND CORE AGGREGATION AGREEMENT

This Agreement, made and entered into this 21st day of _____ January, 19 92, by and between City of Redlands (hereinafter referred to as "Buyer"), and SUNRISE ENERGY COMPANY dba in California as XCL SUNRISE ENERGY COMPANY, (hereinafter referred to as "Seller"):

WITNESSETH

WHEREAS, Seller has gas supplies available which can be made available to Buyer; and

WHEREAS, Buyer is a core customer of Southern California Gas Company, hereinafter referred to as (the "Utility"); and

WHEREAS, Buyer desires Seller to act as its exclusive core aggregation agent on the facilities of the Utility pursuant to the Utility's core aggregation program ("Program"); and

WHEREAS, subject to the terms and conditions hereinafter set forth, Seller desires to sell such natural gas to Buyer, and Buyer desires to purchase such natural gas from Seller.

NOW THEREFORE, in consideration of the mutual covenants and agreements herein contained, the parties agree as follows:

I. Commitment

A. Subject to the terms and conditions of this Agreement, Seller agrees to tender for sale and deliver, and Buyer agrees to receive and to pay Seller for a quantity of natural gas required to service the facilities listed on "Facilities Worksheet" attached hereto and incorporated herein. It is understood that Buyer shall submit to Seller a list of accounts to be served hereunder, and that Seller shall, based upon the terms of this Agreement and the rules employed by the Utility, complete and execute Exhibit "A" on Buyer's behalf. It shall further be Buyer's responsibility to notify Seller of changes in Buyer's facilities or operations which are reasonably expected to increase or decrease the consumption of natural gas more than twenty-five percent (25%) as compared to historical levels.

B. Buyer agrees that Seller shall act as its exclusive Program agent and does hereby constitute and appoint an authorized officer of Seller to act on its behalf as its lawful agent and attorney for the implementation of the Program. This authorization shall include, the right to do and perform all acts, with full power to execute all documents requisite and necessary to be done in all matters relating to the purchase and sale of natural gas, nomination of gas supplies, treatment of gas imbalances, gas

storage and any and all other operational transactions with the Utility necessary in order to deliver gas to the Utility for subsequent redelivery to Buyer, more fully described on the Core Aggregation Authorization, Exhibit "C", and the Utility gas service agreement, Exhibit "A", both attached hereto and incorporated herein.

C. Buyer further understands and agrees that Seller may aggregate the gas supplies and services of other Utility core customers in conjunction with providing such gas supplies and services to Buyer and pursuant to the terms and conditions of the Program.

II. Delivery Points, Price and Term

A. Buyer and Seller understand and agree that authority for the Program is granted by and subject to the California Public Utilities Commission ("CPUC") core transportation "Pilot Program". Consequently, the term of this Agreement shall commence as of the date first written above and shall end on July 31, 1994, or at such other time that the CPUC extends or revokes authorization for the core transportation "Pilot Program". Consistent with the terms of the "Pilot Program", if service to Buyer has not been initiated under the terms of this Agreement prior to the maximum subscription authorized by the CPUC under the Pilot Program then this Agreement may at the option of Seller become null and void.

B. The Point(s) of Delivery for all gas sold to Buyer hereunder shall be at the authorized points set forth by the Utility for redelivery under the term of the Pilot Program to Buyer's facilities.

C. The price of all gas sold to Buyer hereunder shall be at such price as described on Exhibit "B", attached hereto and incorporated herein. Subject both to Buyer's responsibility to notify Seller of changes in facilities or operations described in Paragraph I.A. of this Agreement, and Buyer's not being in default hereunder, Buyer is indemnified by Seller from any and all penalties potentially levied against Buyer by the Utility, or charges for gas procurement from the Utility greater than outlined in Exhibit "B", attached hereto, during its term.

III. Payments Billing

A. Subject to the terms and conditions of the Core Aggregation Authorization, on a monthly basis Seller shall render to Buyer a statement for each of Buyer's Facilities serviced under this Agreement. It is the intention of the parties that at the first available opportunity, Seller shall endeavor to consolidate all natural gas invoicing and reporting requirements between Buyer,

Seller and the Utility, in order that Buyer's entire billing and payments relationships for all natural gas sales and services shall be covered under the invoicing arrangements between Buyer and Seller hereunder. There shall be a service charge of one dollar (\$1.00) added to all invoices to cover preparation, postage, timely collection and utility coordinations. Buyer shall pay Seller any and all amounts due within nineteen (19) days from date of invoice.

B. Buyer understands and agrees that from time to time, Seller may not receive timely information from the Utility to invoice Buyer on its actual usage for any month; consequently, Seller may invoice Buyer on an estimate of Buyer's actual usage of natural gas, in a manner consistent with the Utility's published procedures on issuing estimated bills. Buyer agrees to pay Seller the amount on the invoice as presented, and both parties shall make any and all adjustments as soon as practicable thereafter. Such payment shall not be deemed to be a waiver of the right by Buyer to recoup any overpayment, or by Seller to recoup any underpayment.

C. In the event Buyer fails to make timely payment of all or part of the amount of any invoice for gas delivered hereunder, interest on the unpaid portion of the bill shall accrue at the rate of one and one half percent (1.5%) per month from the date on which the invoice was rendered. Consistent with the terms employed by the Utility, Seller, in addition to any other remedy it may have hereunder, may declare Buyer to be in default and terminate this Agreement or elect to suspend further delivery of gas until such amount is paid. Seller is further authorized to bill Buyer for reasonable charges associated with demands for payment on late accounts as well as reasonable charges associated with suspension and resumption of service hereunder.

IV. AFFILIATIONS

A. CURB (California Utility Rate Benefits), Alamo, California, is a non-profit mutual benefit association established for the purpose of promoting the California restructured natural gas industry. SUNRISE ENERGY COMPANY is a Dallas, Texas, natural gas marketer. SUN PACIFIC ENERGY MANAGEMENT INC., Larkspur, California, is a natural gas service company and is affiliated with SUNRISE.

B. CURB, SUNRISE and SUN PACIFIC are coordinating their efforts to serve the California natural gas market.

V. FORCE MAJEURE

A. The occurrence of a "force majeure" event as commonly used within the natural gas industry, whereby either party is unable to carry out its obligations hereunder, shall act to excuse both parties from their obligations, other than the obligation of Buyer to make payments when due for gas and services already provided.

Seller shall be eligible to claim Force Majeure for over or under delivery of quantities of gas to Buyer which resulted from failure of Buyer to notify Seller of significant changes in operations or facilities, as described in Paragraph I.A., of this Agreement.

B. The term "force majeure" shall mean events not reasonably within the control of the party claiming suspension, and shall specifically include any future change in any law, rule or regulation, or utility practice, which prohibits or frustrates Sunrise from carrying out the terms of this Agreement or covering its reasonable costs.

VI. Notices

For Notice Purposes

To the Seller: SunPacific/Sunrise Energy Company
900 Larkspur Landing Circle, Suite 240
Larkspur, Ca. 94939
Attention: CURB - Contract Administration
Telephone No.: 415-925-2960
Facsimile No.: 415-461-6803

By Mail:

Sunrise Energy Company
Department No. 7126
Los Angeles, CA 90088-7126

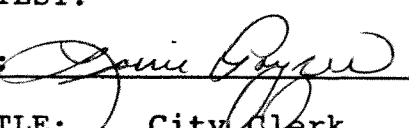
To the Buyer: City of Redlands
Public Works Dept/Utilities
PO Box 3005
Redlands, CA 92373
Attention: Gary G. Phelps

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the day and year first above written.

BUYER: City of Redlands

ATTEST:

BY: 

BY: 

TITLE: Mayor

TITLE: City Clerk

SELLER: SUNRISE ENERGY COMPANY

STEVEN S. BOSS, PRESIDENT

EXHIBIT "A"
CORE AGGREGATION SERVICE AGREEMENT BETWEEN
BUYER AND SOUTHERN CALIFORNIA GAS COMPANY

Note: at the time of execution of the Core Natural Sales Agreement, the CORE AGGREGATION SERVICE AGREEMENT between Buyer and Utility may not be completed. Upon execution of the Core Natural Gas Sales Agreement between Buyer and Seller, Seller shall be authorized to complete and execute the Southern California Gas Company CORE AGGREGATION SERVICE AGREEMENT, or its successors, for the facilities described in the "Facilities Worksheet" attached hereto.

EXHIBIT "B"

This Exhibit "B" is for all purposes attached to and made a part of that certain Gas Sales Agreement dated January 21, 1992, by and between SUNRISE ENERGY COMPANY, as Seller and City of Redlands, as Buyer, as more fully described as follows:

SALES PERIOD: Through July 31, 1992

SALES PRICE: The price of natural gas sold on a monthly basis hereunder shall be equal to the weighted average price of gas delivered through the competitive bid process by California Utility Rate Benefits (CURB) on a monthly basis, plus twenty percent (20%) of the difference between that bid price and the price quoted by Buyer's serving utility for sale to core customers on a full cost basis (in contrast to the Core-Subscription portfolio, used to serve the noncore customers). This price shall at no time exceed the annualized procurement sales price applicable to be charged by the Utility to Buyer on a full cost basis.

POINT OF MEASUREMENT: Buyer's meters owned by the Utility

MEASURING PARTY: Southern California Gas Company

SUNRISE ENERGY COMPANY

BY: _____
James R. Wales
Executive Vice President

ACCEPTED AND AGREED TO THIS 21st **DAY OF** January, 1992

City of Redlands

BY: _____

TITLE: Mayor

Example For Illustration Purposes:
Costs shown below are estimates

Cost of SoCal Core Gas	.21572	\$\therm
Cost of CURB Core Gas	<u>.19871</u>	\$\therm
Savings	.01701	\$\therm
80% of Savings to End-User	.013608	\$\therm
20% of Savings to CURB	.003402	\$\therm

EXHIBIT "C"

CORE AGGREGATION AUTHORIZATION

This Exhibit "C" is for all purposes attached to and made a part of that certain Agreement dated January 21, 1992, by and between SUNPACIFIC/SUNRISE ENERGY COMPANY, as Seller and City of Redlands, as Buyer, as more fully described as follows:

The City of Redlands, a core customer ("Customer") of the Southern California Gas Company ("SoCal Gas"), hereby grant SUNRISE ENERGY COMPANY, ("Aggregator") authority to act on my behalf in order to nominate and transport gas to and across the SoCal Gas utility system to my facility or facilities specified in Attachment C to my CORE AGGREGATION SERVICE AGREEMENT dated January 21, 1992 pursuant to the SoCal Gas Tariff Rate Schedule(s), Tariff Rules and terms and conditions set forth in such Agreement.

1. This Authorization is in effect from the date shown above and shall terminate on July 3, 1994 unless terminated earlier by Customer's written notification to SoCal Gas. Such termination shall be effective on the first day of Customer's next billing cycle.
2. Customer hereby authorizes Aggregator to be its authorized agent to act on its behalf in all matters relating to the nomination of gas supplies, treatment of gas imbalances, gas storage and any and all other operational transactions with SoCal Gas necessary in order to deliver gas into the SoCal Gas utility system for subsequent redelivery to Customer's facility. Any prior Aggregator Authorizations which Customer has executed (if any), are terminated as of the effective date of this Authorization.
3. SoCal Gas shall bill either Aggregator or Customer as specified in Attachment C to Customer's CORE AGGREGATION SERVICE AGREEMENT. If Aggregator receives such bills, Aggregator shall make all payments on Customer's behalf for all services rendered by SoCal Gas.
4. Aggregator can nominate targeted sales on Customer's behalf. Customer cannot nominate targeted sales on his own behalf in the Targeted Sales Programs.

5. Customer understands and agrees that in accordance with CPUC rules, in the event of nonpayment by Aggregator, Customer will be responsible to SoCal Gas for payment of Customer's bills for gas and services, including targeted sales, even if Customer has already made payment to Aggregator for those same gas quantities and services.

6. Customer further understands that if Aggregator's contract with SoCal Gas terminates for any reason, on receipt of notice by Utility, Customer will receive gas service under core procurement service from SoCal Gas commencing on the first day of Customer's next billing cycle pursuant to the terms and conditions of the applicable core procurement Tariff Rate Schedule for each of Customer's accounts for the remainder of the Contract Year.

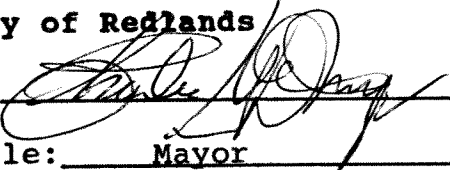
7. Customer agrees to indemnify, defend and hold SoCal Gas harmless from and against any and all claims, demands, damages, liabilities and other expenses which SoCal Gas or Customer may sustain at any time arising from Customer's gas supply and service arrangements with Aggregator.

8. Aggregator is identified as follows:

Name: SunPacific/Sunrise Energy Company
Contact: Lynn Newcomer
Address: 900 Larkspur Landing Circle, Suite 240
City/State: Larkspur, CA 94939
Phone No.: 415-925-2960 Emergency Phone No.: 415-898-7852
FAX0 No.: 415-461-6803

Accepted and Agreed to:

City of Redlands

By: 

Title: Mayor

Date: January 21, 1992

SUNRISE ENERGY COMPANY

By: _____

Title: _____

Date: _____

FACILITIES WORKSHEET

This Facilities Worksheet is for all purposes attached to and made a part of that certain Agreement dated January 21, 1992, by and between SUNPACIFIC/SUNRISE ENERGY COMPANY, as Seller and **City of Redlands**, as Buyer. Unless, and until amended by Buyer, this Worksheet shall serve as the identification of the facilities to be served by Seller for Buyer under the terms of the Agreement. For each facility described, Buyer shall attach a photo copy of one month's complete bill from the Utility to this Worksheet.

Facilities in Southern California Gas Company Territory

Facility Name and Address and Account Number

1. CRAFTON HILLS PUMPING PLT SAND CANYON ROAD
Account Number - 0477923641171
2. #2330 BOOSTER 32300 YUCAIPA BLVD
Account Number - 0477923674731
3. FIFTH AVENUE PUMPING PLT S/O FIFTH W/O CRAFTON
Account Number - 1077821915001
4. HINCKLEY WATER TREAT. PLT 1604 N. CRAFTON AVENUE
Account Number - 1077826499941
5. HENRY TATE WATER TRMNT PL 3050 MILL CREEK ROAD
Account Number - 1077829017601
6. NEW YORK STREET WELL 155 NEW YORK STREET
Account Number - 1177756264831
7. TEXAS ST. PUMPING PLANT 1401 TEXAS STREET
Account Number - 1177758803061
8. #35 WELL 602 E. SAN BERNARDINO AVENUE
Account Number - 1177786576072
9. #34 WELL 25474 DAVIDSON STREET
Account Number - 1377566514371
10. REES WELL 1363 PENNSYLVANIA AVENUE
Account Number - 1377729038151

FACILITIES WORKSHEET

This Facilities Worksheet is for all purposes attached to and made a part of that certain Agreement dated January 21, 1992, by and between SUNPACIFIC/SUNRISE ENERGY COMPANY, as Seller and City of Redlands, as Buyer. Unless, and until amended by Buyer, this Worksheet shall serve as the identification of the facilities to be served by Seller for Buyer under the terms of the Agreement. For each facility described, Buyer shall attach a photo copy of one month's complete bill from the Utility to this Worksheet.

Facilities in Southern California Gas Company Territory

Facility Name and Address and Account Number

11. HIGHLAND AVE WATER COMPLX 1313 S. ROOSEVELT ROAD
Account Number - 1577698355031
12. COUNTRY CLUB PUMPING PLT 1927 COUNTRY CLUB DRIVE
Account Number - 1777662094391
13. SOUTH AVE PUMPING PLANT 319 E. SUNSET DRIVE NORTH
Account Number - 1777695730251

MAY 1 1992

1st Premise ID in Attachment B: 040148776

1st Account No. in Attachment B: 0477923641171

CORE AGGREGATION SERVICE AGREEMENT

This agreement ("Agreement") is made this 21st day of January, 1992 between Southern California Gas Company, a California Corporation ("Utility") and City of Redlands, a California corporation ("Customer"). Customer acting on behalf of itself and each party set forth in Attachment C desires gas service under the Core Aggregation Pilot Program, and Utility is willing to furnish such service as provided herein and under the applicable Tariff Rate Schedule(s) and rules specified below which have been filed and approved by the Public Utilities Commission of the State of California ("CPUC").

It is mutually agreed as follows:

Customer's gas service hereunder shall commence on or after the later of the date designated in Attachment C or the first day of the month following the date Customer's Aggregator has been awarded sufficient capacity in the Core Aggregation Pilot Program to serve Customer's accounts whose locations and SIC Codes are designated in Attachment C.

Article I

Service Level 1 Service

1.1 SL-1 Core Utility Procurement Service

1.1.1 SL-1 Core Utility Procurement Service commences on or after 6:00 a.m. on the dates shown in Attachment C for each of Customer's accounts and terminates at 6:00 a.m. _____ (1 year after service begins).

1.1.2 Customer contracts to purchase SL-1 core procurement gas from the Utility equal to the Maximum Purchase Quantities (MPQ) for each of its accounts set forth in Attachment C subject to the rates, terms and conditions of the applicable Tariff Rate Schedule(s).

1.2 SL-1 Core Transportation Service Monthly Transport

1.2.1 SL-1 Core Transportation Service commences on and after 6:00 a.m. on the dates shown in Attachment C for each of Customer's accounts and terminates at 6:00 a.m. on _____ (1 year after service begins).

1.2.2 Customer contracts to transport up to the Monthly Transport Quantity of gas set forth in Attachment C for each of its accounts subject to the rates, terms and conditions of the applicable Tariff Rate Schedule(s).

1.2.3 For purposes of nominating SL-1 Core Transportation Service, Customer's Aggregator is entitled to the total Maximum Daily Quantity (MDQ) set forth in Attachment B which is determined based on adding the Daily Contract Quantity of each account set forth in Attachment C, subject to Aggregator's Capacity Entitlement from utility.

Article II
Gas Services

- 2.1 Customer will identify in Attachment A, Transportation Operations Contacts, its Aggregator that is responsible, on behalf of Customer, for transportation arrangements with Utility.**
- 2.2 For all accounts shown in Attachment B, Customer is entitled to have its Aggregator utilize Utility's storage on Customer's behalf in accordance with Tariff Rule 32. Such amount shall not exceed Customer's total prorated share of storage capacity based on its aggregated Daily Contract Quantity.**
- 2.3 Utility shall bill either the Aggregator or the Customer as specified in the applicable Attachment C. If Customer elects to have bills mailed to Aggregator, all notices, including legal and informational, will still be sent to the Customer.**
- 2.4 If Aggregator is paying utility bills on Customer's behalf and Aggregator does not make such payment to Utility, Customer remains liable to pay Utility for all services rendered even if Customer has already made payment to Aggregator for such service.**
- 2.5 If Aggregator is authorized to make Targeted Sales in Attachment A, Customer remains financially liable for any such sales.**
- 2.6 In the event Customer terminates its arrangement with its Aggregator or if the Aggregator's Contract with Utility is terminated, on Utility's receipt of written notice from Customer, Customer shall return to Utility for 100% procurement service beginning on the first day of its next billing cycle under core procurement service in accordance with its applicable Tariff Rate Schedule(s) for the remainder of the Contract term. Customer may substitute another Aggregator by having such new Aggregator give ninety days prior written notice to Utility.**

Article III
Payment

- 3.1 The Customer agrees to pay, or have Aggregator pay on his behalf, all rates, charges, taxes, fees and surcharges for natural gas supply and transmission services under this Agreement at the rates and under the conditions set forth in Customer's then current applicable Tariff Rate Schedule(s), or revisions thereof authorized by the CPUC. All monthly payments made by Customer must be received at the office of Utility within nineteen (19) days after the date such bill is mailed. Late payments will be subject to any late payment charges provided in the applicable tariffs.

Article IV
Notices

- 4.1 Any formal notice, request, or demand concerning this Agreement shall be given in writing by Customer or Utility, and shall be mailed by Registered Certified mail, or overnight delivery service, or delivered in hand, or sent electronically, faxed with confirmation as set forth above, to the other party as follows:

To Customer:

City of Redlands
P.O. Box 3005
Redlands, 92373

To Utility:

Southern California Gas Company
P. O. Box 3249 - Terminal Annex
Los Angeles, CA 90051
Attention: CAT Administrator
Fax Numbers: 213-689-7128

or to such other address as the parties may designate by written notice.

Statements, invoices and billings, and routine communications shall be sent by Utility to Customer by first class U.S. mail to:

To Customer:

City of Redlands
P.O. Box 3005
Redlands, 92373

To Utility:

[Address shown on Customer's bill]

- 4.2 Notices delivered by hand shall be deemed received when delivered. Notices sent electronically or by FAX shall be deemed received upon receipt but must be confirmed by first class mail within seventy-two (72) hours. Notices delivered by first class mail shall be deemed received forty-eight (48) hours (not including weekends and holidays) after deposit, postage prepaid, in the U.S. mail, or if Certified, Registered or overnight mailing is used, as acknowledged by the signed receipt of the mailing.

Article V **Miscellaneous**

- 5.1 In the event Customer wants to act on behalf of its franchises subsidiary and/or affiliated companies, ("Company") Customer will have each such Company execute the form set forth in Attachment D.
- 5.2 This Agreement is not transferable by the Customer and cannot be assigned without the prior written consent of Utility.
- 5.3 All natural gas service delivered under this Agreement shall be supplied in accordance with the rules of the CPUC, and under such rules as may be adopted by Utility and approved by the CPUC. This Agreement shall be subject at all time to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

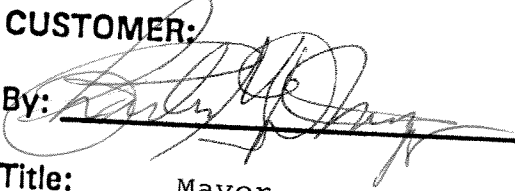
5.4 If at any time(s) a party does not exercise one or more of its rights under this Agreement, this shall not be deemed a waiver of its right to exercise such right(s) at a future time.

Each Attachment listed below is incorporated herein and is an integral part of this Agreement. This Agreement with the following Attachments and the Utility Tariffs constitutes the entire Agreement of the parties for natural gas service, and all terms and other representations made between the parties are embodied in this written Agreement. This Agreement shall not be modified or amended except by a document in writing and duly executed by Utility and Customer.

1. Attachment A - Transportation Operations Contacts
2. Attachment B - Accounts Summary
3. Attachment C - Account Detail
4. Attachment D - Corporate Authorization

In witness whereof, the authorized representatives have executed two (2) copies of the Agreement.

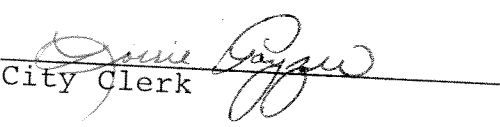
CUSTOMER:

By: 

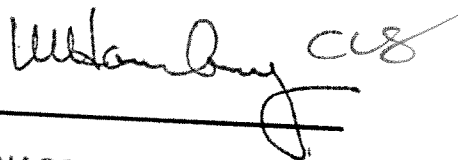
Title: Mayor

Date: January 21, 1992

ATTEST:


City Clerk

UTILITY:

By: 

Title: MANAGER OF CORE MARKETS

Date: JUL 10 1992

CORE AGGREGATION SERVICE AGREEMENT
Transportation Operation Contacts
Attachment A

Customer: City of Redlands

Contact: Gary G. Phelps

Phone No.: 714-798-7698 Emergency Phone: _____

Telex. No.: _____

Aggregator

Name: SunPacific/Sunrise Energy Company

Contact: Lynn Newcomer

Address: 900 Larkspur Landing Circle, Suite 240

City/State: Larkspur, CA 94939

Phone No.: 415-925-2960

Emergency Phone No.: 415-898-7852

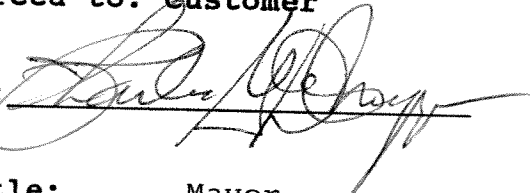
FAX No.: 415-461-6803

Effective Date: 01/01/92

Authorized Access to Customer's Meter Usage: X Yes ___ No

Aggregator may nominate Targeted Sales on Customer's behalf X Yes ___ No

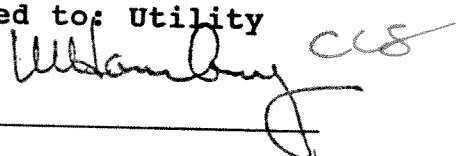
Agreed to: Customer

By: 

Title: Mayor

Date: January 21, 1992

Agreed to: Utility

By: 

Title: MANAGER OF CORE MARKETS

Date: JUL 10 1992

CORE AGGREGATION SERVICE AGREEMENT
Accounts Summary
Attachment B

Premise ID (in ascending order)	MPQ (therms/yr)	Procur Rate Schedule	DCQ (therms/day)	Transp. Rate Schedule	Service Start Date
1. 040148776	0	GN10	39.4	GT10I	
2. 040148783	0	GN10	112.8	GT10I	
3. 100149751	0	GN10	19.5	GT10I	
4. 100151307	0	GN10	5.9	GT10I	

(Please Attach in Ascending)

0 1041.5

Total (From Attachment)

Total Maximum Daily Quantity (MDQ) for November through May:

1354 therms/day

Total Maximum Daily Quantity (MDQ) for June through October:

1094 therms/day

Agreed to and Accepted by: Customer CITY OF REDLANDS

By: Paul D. Kemp

Title: Mayor

Date: January 21, 1992

CORE AGGREGATION SERVICE AGREEMENT
Accounts Summary
Attachment B

Premise ID (in ascending order)	MPQ (therms/yr)	Procur Rate Schedule	DCQ (therms/day)	Transp. Rate Schedule	Service Start Date
5. 100215982	0	GN10	1.8	GT10I	
6. 110153582	0	GN10	225.8	GT10I	
7. 110154021	0	GN10	258.5	GT10I	
8. 110154749	0	GN10	0.4	GT10I	
9. 130156818	0	GN10	217.9	GT10I	
10. 130157251	0	GN10	107.4	GT10I	
11. 150152163	0	GN10	21.4	GT10I	
12. 170157267	0	GN10	27.6	GT10I	
13. 170157992	0	GN10	3.1	GT10I	

Premise ID. 040148776
Account No. 0477923641171

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4971

CPUC Priority: P1

Name of Facility (if different from
Corporation):

CRAFTON HILLS COLL

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

11711 SAND CANYON RD

YUCAIPA, CA 92399

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	1990
92 Sep	0	1848
92 Oct	0	1985
92 Nov	0	1186
92 Dec	0	1111
92 Jan	0	634
92 Feb	0	363
92 Mar	0	740
92 Apr	0	120
92 May	0	1175
92 Jun	0	1500
92 Jul	0	1739
Total	0	14391

Daily Contract Quantity (DCQ): 39.4 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

☒ Send bill to billing Address
☐ Send bill to Aggregator

Premise ID. 040148783
Account No. 0477923674731

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P3

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

32300 YUCAIPA BL

YUCAIPA, CA 92399

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	0
92 Sep	0	8810
92 Oct	0	8564
92 Nov	0	7210
92 Dec	0	7868
92 Jan	0	8010
92 Feb	0	705
92 Mar	0	0
92 Apr	0	0
92 May	0	0
92 Jun	0	0
92 Jul	0	0
Total	0	41167

Daily Contract Quantity (DCQ): 112.8 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

☒ Send bill to billing Address
☐ Send bill to Aggregator

Premise ID. 100149751
Account No. 1077821915001

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P1

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

31155 E 5TH AV

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	1159
92 Sep	0	13
92 Oct	0	0
92 Nov	0	5
92 Dec	0	0
92 Jan	0	0
92 Feb	0	574
92 Mar	0	505
92 Apr	0	396
92 May	0	1375
92 Jun	0	1352
92 Jul	0	1721
Total	0	7100

Daily Contract Quantity (DCQ): 19.5 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

☐ Send bill to billing Address

☒ Send bill to Aggregator

Premise ID. 100151307
Account No. 1077829017601

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read
in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P1

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

3060 E MILL CREEK RD

MENTONE, CA 92359

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	44
92 Sep	0	44
92 Oct	0	39
92 Nov	0	54
92 Dec	0	214
92 Jan	0	627
92 Feb	0	359
92 Mar	0	266
92 Apr	0	341
92 May	0	70
92 Jun	0	56
92 Jul	0	40
Total	0	2154

Daily Contract Quantity (DCQ): 5.9 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

_____ Send bill to billing Address
☒ Send bill to Aggregator

Premise ID. 100215982
Account No. 1077826499941

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4939

CPUC Priority: P1

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

1604 N CRAFTON AV

MENTONE, CA 92359

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	24
92 Sep	0	0
92 Oct	0	0
92 Nov	0	11
92 Dec	0	41
92 Jan	0	399
92 Feb	0	51
92 Mar	0	35
92 Apr	0	88
92 May	0	0
92 Jun	0	0
92 Jul	0	0
Total	0	649

Daily Contract Quantity (DCQ): 1.8 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

_____ Send bill to billing Address
☒ Send bill to Aggregator

Premise ID. 110153582
Account No. 1177756264831

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P1

Name of Facility (if different from
Corporation):

COLTON AVE WATER CO

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

155 N NEW YORK ST

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	10123
92 Sep	0	11515
92 Oct	0	9282
92 Nov	0	9693
92 Dec	0	7264
92 Jan	0	7771
92 Feb	0	8
92 Mar	0	2834
92 Apr	0	8
92 May	0	4387
92 Jun	0	9114
92 Jul	0	10413
Total	0	82412

Daily Contract Quantity (DCQ): 225.8 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

☐ Send bill to billing Address
☒ Send bill to Aggregator

Premise ID. 110154021
Account No. 1177758803061

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 9512

CPUC Priority: P1

Name of Facility (if different from Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

1401 N TEXAS ST

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	11324
92 Sep	0	11618
92 Oct	0	10337
92 Nov	0	11940
92 Dec	0	8126
92 Jan	0	171
92 Feb	0	49
92 Mar	0	2003
92 Apr	0	4797
92 May	0	11153
92 Jun	0	10829
92 Jul	0	11991
Total	0	94338

Daily Contract Quantity (DCQ): 258.5 therms/day

Supplemental Account Nos.: Billing Option: (Check one)

Send bill to billing Address

☒ Send bill to Aggregator

Premise ID. 110154749
Account No. 1177786576072

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read
in _____ (Month/Year) Name of Facility (if different from
SIC Code: 4941 Corporation):
CPUC Priority: P1 CITY OF REDLANDS

Billing Address:
P.O. Box 3005
REDLANDS, CA 92373
Service Address:
602 E SAN BERNARDINO AV
REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	8
92 Sep	0	18
92 Oct	0	12
92 Nov	0	23
92 Dec	0	0
92 Jan	0	18
92 Feb	0	23
92 Mar	0	8
92 Apr	0	5
92 May	0	8
92 Jun	0	13
92 Jul	0	24
Total	0	160

Daily Contract Quantity (DCQ): 0.4 therms/day
Supplemental Account Nos.: Billing Option: (Check one)
☐ Send bill to billing Address
☒ Send bill to Aggregator

Premise ID. 130156818
Account No. 1377566514371

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P3

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

25474 E DAVIDSON ST

LOMA LINDA, CA 92354

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	9876
92 Sep	0	10606
92 Oct	0	10528
92 Nov	0	10023
92 Dec	0	3998
92 Jan	0	10
92 Feb	0	28
92 Mar	0	1590
92 Apr	0	1732
92 May	0	9985
92 Jun	0	10880
92 Jul	0	10285
Total	0	79541

Daily Contract Quantity (DCQ): 217.9 therms/day

Supplemental Account Nos.: Billing Option: (Check one)

☐ Send bill to billing Address

☒ Send bill to Aggregator

Premise ID. 130157251
Account No. 1377729038151

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P1

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

1363 E PENNSYLVANIA AV

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	6428
92 Sep	0	14699
92 Oct	0	5047
92 Nov	0	12203
92 Dec	0	0
92 Jan	0	45
92 Feb	0	0
92 Mar	0	19
92 Apr	0	6
92 May	0	0
92 Jun	0	0
92 Jul	0	738
Total	0	39185

Daily Contract Quantity (DCQ): 107.4 therms/day

Supplemental Account Nos.: Billing Option: (Check one)

☐ Send bill to billing Address

☒ Send bill to Aggregator

Premise ID. 150152163
Account No. 1577698355031

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P3

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

1313 S ROOSEVELT RD

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	1967
92 Sep	0	2348
92 Oct	0	0
92 Nov	0	9
92 Dec	0	188
92 Jan	0	117
92 Feb	0	105
92 Mar	0	457
92 Apr	0	52
92 May	0	2549
92 Jun	0	2
92 Jul	0	0
Total	0	7794

Daily Contract Quantity (DCQ): 21.4 therms/day

Supplemental Account Nos.: Billing Option: (Check one)

☐ - Send bill to billing Address
☒ - Send bill to Aggregator

Premise ID. 170157267
Account No. 1777662094391

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P3

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

1927 S COUNTRY CLUB DR

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	0
92 Sep	0	0
92 Oct	0	4201
92 Nov	0	5260
92 Dec	0	597
92 Jan	0	0
92 Feb	0	0
92 Mar	0	0
92 Apr	0	0
92 May	0	0
92 Jun	0	0
92 Jul	0	0
Total	0	10058

Daily Contract Quantity (DCQ): 27.6 therms/day

Supplemental Account Nos.: Billing Option: (Check one)

☒ Send bill to billing Address
☐ Send bill to Aggregator

Premise ID. 170157992
Account No. 1777695730251

CORE AGGREGATION SERVICE AGREEMENT
Account Detail
Attachment C

Service Begins 1st cycle
billing meter read

in _____ (Month/Year)

SIC Code: 4941

CPUC Priority: P1

Name of Facility (if different from
Corporation):

CITY OF REDLANDS

Billing Address:

P.O. Box 3005

REDLANDS, CA 92373

Service Address:

319 W SUNSET DR

REDLANDS, CA 92373

Month	Maximum Purchase Quantity (therms/month) Rate Schedule: <u>GN10</u>	Monthly Transport Quantity (therms/month) Rate Schedule: <u>GT10I</u>
92 Aug	0	116
92 Sep	0	538
92 Oct	0	0
92 Nov	0	0
92 Dec	0	2
92 Jan	0	0
92 Feb	0	0
92 Mar	0	0
92 Apr	0	0
92 May	0	475
92 Jun	0	0
92 Jul	0	0
Total	0	1131

Daily Contract Quantity (DCQ): 3.1 therms/day

Supplemental Account Nos.: _____ Billing Option: (Check one)

_____ Send bill to billing Address

☒ Send bill to Aggregator

Premise ID. 040148776
Account No. 0477923641171

CORE AGGREGATION SERVICE AGREEMENT
Corporate Authorization
Attachment D

Company hereby authorizes and appoints Sunrise Energy Co. (Name) as its representative with full and exclusive authority to act with SoCalGas on behalf of Company in connection with

Targeted Sales Agreement
Gas Select Contract
Marketer/Aggregator Contract
CORE Aggregation Service Agreement

[list programs or contracts]

Such authorization shall continue in full force and effect until revoked by written notice by Company to SoCalGas (such revocation to be effective as of the date of the beginning of the next SoCalGas billing cycle for Company occurring after the date of SoCalGas' receipt of such notice).

Executed this _____ day of _____, 19__ by an authorized representative of the Company.

COMPANY

By: _____

Title: _____

[Notarization of Signature]

Premise ID. 040148776
Account No. 0477923641171

CORE AGGREGATION SERVICE AGREEMENT
Corporate Authorization
Attachment D

Company hereby authorizes and appoints Sunrise Energy Co. (Name) as its representative with full and exclusive authority to act with SoCalGas on behalf of Company in connection with

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CORE Aggregation Service Agreement

[list programs or contracts]

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CORPORATE ACKNOWLEDGMENT

NO. 202

State of California
County of San Bernardino } SS.

On this the 21st day of January 1992, before me,

B. Sanchez

the undersigned Notary Public, personally appeared

Charles G. DeMirjyn

☒ personally known to me

☐ proved to me on the basis of satisfactory evidence

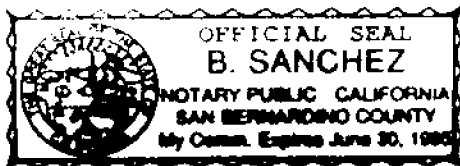
to be the person(s) who executed the within instrument as

Mayor

or on behalf of the corporation therein

named, and acknowledged to me that the corporation executed it.

WITNESS my hand and official seal.



B. Sanchez
Notary's Signature

ATTENTION NOTARY: Although the information requested below is **OPTIONAL**, it could prevent fraudulent attachment of this certificate to another document.

THIS CERTIFICATE
MUST BE ATTACHED
TO THE DOCUMENT
DESCRIBED AT RIGHT:

Title or Type of Document Service Agreement

Number of Pages 22 Date of Document 1/21/92

Signer(s) Other Than Named Above _____